$\begin{array}{c} \text{Appendix } F \\ C_2F_6 \text{ Spiking Report} \end{array}$

2024 Clean Harbors PFAS Tests C₂F₆ Spiking Report

by Scott Neal Superior Spiking Industries, LLC Pearland, Texas 77584

Table of Contents

List of Tablesi
List of Figuresi
Abbreviationsi
1 Summary
1.1 Overview
1.2 Spiking Results Summary
2 Introduction
2.1 Spiking Equipment
2.2 Spiking Procedures
2.3 Spiking Results
3 Quality Assurance/Quality Control Procedures
4 Conclusions
Attachment A C ₂ F ₆ Spiking Raw Data Files

List of Tables

Table F-1. C ₂ F ₆ Spiking Results Summary
List of Figures
Figure F-1. C ₂ F ₆ Spiking Equipment Diagram

Abbreviations

 CF_4 carbon tetrafluoride C_2F_6 hexafluoroethane CoA certificate of analysis

DRE destruction and removal efficiency

FTIR fourier transform infrared

lb/hr pound(s) per hour

MDC minimum detectable concentration

MDL method detection limit

MFM mass flow meter

PFAS per- and polyfluoroalkyl substances

Ppb parts per billion

ppmv parts per million by volume SSI Superior Spiking Industries

1 Summary

1.1 Overview

This report describes the process for and results of spiking hexafluoroethane (C_2F_6) into the rotary kiln during the per- and polyfluoroalkyl substances PFAS test conducted at Clean Harbors Aragonite Facility in Utah in November 2024. The purpose of spiking C_2F_6 was to demonstrate C_2F_6 destruction and removal efficiency (DRE) on a compound that has high thermal stability.

Spiking services were provided by Superior Spiking Industries (SSI). The project Work Plan was based on spiking C_2F_6 at a feed rate sufficient to achieve a concentration in the stack gas of 15 parts per million by volume (ppmv) if there were no destruction. This mass flow rate was estimated to be sufficient to demonstrate a C_2F_6 destruction and removal efficiency (DRE) value in excess of 99.99%. The C_2F_6 spiking rate required to achieve a target DRE is based on the stack gas flow rate and the analytical detection limit for C_2F_6 . The analytical detection limit for C_2F_6 analyzed by OTM-50 was based on the Eurofins method detection limit (MDL) of 0.031 parts per billion (ppb). The estimated minimum detectable concentration (MDC) by Fourier transform infrared (FTIR) analysis was in the range of 10-25 ppb.

As described in Work Plan Table 9-1, a C_2F_6 spiking rate of 12.43 pounds per hour (lb/hour) was planned for Test Runs 1C, 2C, and 3C. However, FTIR monitoring results during Run 1C test showed the C_2F_6 concentration in the stack gas was close to the MDC when it was spiked at a feed rate of 12.41 lb/hr. After receiving the Run 1C FTIR monitoring results, the Test team and EPA personnel jointly decided to increase the C_2F_6 spiking rate to 45 lb/hr during Runs 2C and 3C to attempt to elicit a measurable concentration of C_2F_6 on the FTIR instrument.

1.2 Spiking Results Summary

The planned and measured amounts of gas spiked to the rotary kiln during each test run are summarized in Table F-1. The C_2F_6 feed rate is slightly below the gas flow rate because the purity of C_2F_6 in the gas is 99.9%.

Table F-1. C₂F₆ Spiking Results Summary

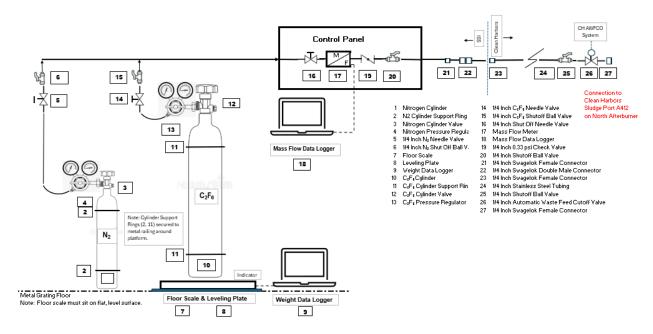
	Gas Feed Rate	Target Gas Feed rate	Gas Feed Rate Accuracy	C₂F ₆ Feed Rate
Run Number.	(lb/hr)	(lb/hr)	(%)	(lb/hr)
Run 1C	12.41	12.43	99.84	12.40
Run 2C	44.11	45.00	98.02	44.07
Run3C	44.68	45.00	99.29	44.64

2 Introduction

2.1 Spiking Equipment

The spiking system was comprised of a cylinder of C_2F_6 gas placed on a calibrated weigh scale, pressure gauges, pressure regulators, a weight data logger, a mass flow meter, a mass flow rate data logger, and a set of control and shutoff valves as shown on Figure F-1. A nitrogen system was used to purge the lines before each test run. A diagram of the C_2F_6 spiking system is shown on Figure F-1.

Figure F-1. C₂F₆ Spiking Equipment Diagram



Prior to the test, Clean Harbors ran a ¼-inch stainless steel tube from the sludge port on the rotary kiln to the spiking equipment. The spiking equipment was set up on a working platform on the north side of the afterburner. The stainless steel tubing was provided with a ¼-inch female Swagelok connector and a ¼-inch ball valve type shutoff. SSI set up their equipment and connected it to the tubing provided by Clean Harbors.

2.2 Spiking Procedures

The C_2F_6 spiking gas was injected through the Sludge Port on the Rotary Kiln. This port fires below the burner. The project team purposely chose to inject the C_2F_6 gas through this port to avoid feeding it through a burner flame. This feed location exposes the spiked gas material to lower temperature conditions than it would encounter if it were fed through a burner port. No other wastes were fed at this location during the spiking process to avoid back pressure in the lines.

Before each test run, the spiking system was primed with the C_2F_6 gas and the flow rate was set and stabilized at the target flow rate. The target C_2F_6 feed rate was then maintained for the duration of the test run. During the run, weigh scale recordings of the cylinder weight loss were also manually recorded at 5-minute time intervals. Records were kept both electronically and manually.

Two independent spiking rate measurement methods were used:

- (1) The Weight Loss versus Time Method
- (2) The Mass Flow Meter Method

For the Weight Loss versus Time Method, the spiking material is released out of the cylinder into the feed line. Consequently, the mass remaining in the cylinder and on the weight scale decreases. The rate at which the mass changes with time defines the spiking material injection rate. A computer-based data logger equipped with hyper terminal software was used to record the cylinder weight at 1-minute time intervals. The instantaneous and cumulative average spiking rates were subsequently calculated from these data. This method provides a continuous record of the spiking rate, and the accuracy of the scale system can be demonstrated simply by placing a weight standard on the scale. Weights are traced to the National Institute of Standards and Technology.

Weight measurements were also manually recorded on a paper log sheet at 5-minute time intervals. The 5-minute average feed rate and the cumulative feed rate are also recorded on the log. This provides a backup spiking record if the data logger were to fail during a test run.

The Mass Flow Meter Method uses a mass flow meter to provide a continuous flow rate measurement. The data from the mass flow meter was used during the test to adjust the flow rate of the spiked gas. These data are not used in mass balance calculations. The data from the mass flow meter was recorded on a data logger at 1-minute intervals but SSI could not recover the data from the disk at the end of the test program. However, SSI's inability to recover these data had no effect on meeting the test objectives.

2.3 Spiking Results

Detailed spiking results are presented in Attachment A-1. Table A-1 documents the start and stop time for each test run. A summary of spiking results recorded on the Weight Loss versus Time data logger is presented in Table A-2. This data was used for all mass balance and DRE calculations. Measured spiking accuracy values ranged from 98.01 to 99.83%. Detailed spiking data are presented in Table A-3.

Spiking results that were recorded manually are presented in Attachment A-2: Table A-4, Table A-5, Table A-6 for Run 1C, Run 2C, and Run 3 C, respectively. Spiking results are graphed in Figures A-1, Figure A-2, and Figure A-3 for Run 1C, Run 2C, and Run 3 C, respectively. Field log sheets for these data are presented in Attachment A-3 Figure A-4, Figure A-5, and Figure A-6 for Run 1C, Run 2C, and Run 3 C, respectively.

3 Quality Assurance/Quality Control Procedures

Quality assurance checks included spiking material composition documentation; test equipment calibration, performing leak checks, and having redundant systems to measure the C_2F_6 spiking rate. These checks included the following elements:

The composition of the C_2F_6 spiking gas was analyzed by Linde prior to the test. A certificate of analysis (CoA) for C_2F_6 spiking material is provided in Attachment A-4, Figure A-7.

The General Electronic platform scale was calibrated prior to the test by Carlton Scale in Knoxville, Tennessee, using certified weights. The calibration range is 0-400 pounds. Carlton Scale performed a

post-test calibration check when the scales were returned after the completion of the test. The post test calibration was performed on January 14, 2025, however, the Carlton Scale representative confirmed that the scale has not been used since it was returned on November 20, 2024. Certificates of calibration for the pre-test and post-test calibrations are included in Attachment A-4, Figure A-8, and Figure A-9.

The Emerson mass flow meter was calibrated by Coastal Flow Liquid Measurement, Inc. in Houston, Texas before the test. The calibration range is set for 0-20 lb/hr. A certificate of calibration is included in Attachment A-4, Figure A-10.

SSI performed leak checks on the spiking system and all valves prior to use during the test program. Upon completion of successful leak checks, the system was purged for 2 minutes with nitrogen gas before each test run.

Redundant electronic and manual C_2F_6 flow rate recording systems were used. These systems are described in Section 3.0.

The quality assessment determined that the data presented for this spiking program is sufficiently accurate and representative to be used to demonstrate the DRE of hexafluoroethane.

4 Conclusions

Applicable Quality Assurance/Quality Control Measures were implemented, and data quality criteria were met throughout the project. All required spiking rate results and associated uncertainties were quantified and reported in Section 3. Documentation supporting these conclusions is provided within the body of the report and attachments. This record is sufficiently complete to demonstrate the accuracy of the reported results as well as facilitate their independent derivation and assessment.

Attachment A C₂F₆ Spiking Raw Data Files

Attachment A C₂F₆ Spiking Records

Attachment A-1 Mass Flow Data Logger Records

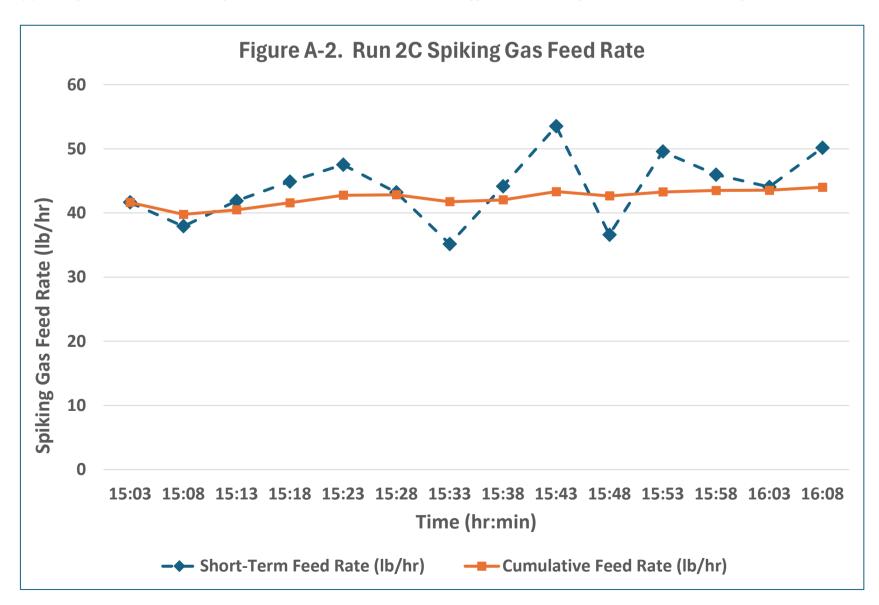
Attachment A-2 Manual Weight Reading Records

Table A-5. Run 2C Spiking Gas Manual Feed Rate Data

			Short Ter	m Average			C	Cumulative Av	/erage		
		Delta	Delta	Feed	Feed	Delta	Delta	Delta	Feed	Feed	Data
Time	Weight ^(a)	Mass	Time	Rate	Rate	Mass	Time	Time	Rate	Rate	Recorded
(hr:min)	(lb)	(lb)	(minutes)	(lb/min)	(lb/hr)	(lb)	(hr:min)	(minutes)	(lb/min)	(lb/min)	Ву
14:58	230.67										SN
15:03	227.20	3.47	0.00	0.69	41.64	3.47	0.00	5.00	0.69	41.64	SN
15:08	224.04	3.16	0.00	0.63	37.92	6.63	0.01	10.00	0.66	39.78	SN
15:13	220.55	3.49	0.00	0.70	41.88	10.12	0.01	15.00	0.67	40.48	SN
15:18	216.81	3.74	0.00	0.75	44.88	13.86	0.01	20.00	0.69	41.58	SN
15:23	212.85	3.96	0.00	0.79	47.52	17.82	0.02	25.00	0.71	42.77	SN
15:28	209.25	3.60	0.00	0.72	43.20	21.42	0.02	30.00	0.71	42.84	SN
15:33	206.32	2.93	0.00	0.59	35.16	24.35	0.02	35.00	0.70	41.74	SN
15:38	202.64	3.68	0.00	0.74	44.16	28.03	0.03	40.00	0.70	42.05	SN
15:43	198.18	4.46	0.00	0.89	53.52	32.49	0.03	45.00	0.72	43.32	SN
15:48	195.13	3.05	0.00	0.61	36.60	35.54	0.03	50.00	0.71	42.65	SN
15:53	191.00	4.13	0.00	0.83	49.56	39.67	0.04	55.00	0.72	43.28	SN
15:58	187.17	3.83	0.00	0.77	45.96	43.50	0.04	60.00	0.73	43.50	SN
16:03	183.50	3.67	0.00	0.73	44.04	47.17	0.05	65.00	0.73	43.54	SN
16:08	179.32	4.18	0.00	0.84	50.16	51.35	0.05	70.00	0.73	44.01	SN
Total		51.35	1:10	17.117	1027.00						
Average ^(c)										42.37	

⁽a) All weights were recorded manually on Spiking Rate Data Log Sheet.

⁽c) Average feed rate values are slightly different than calculated from data logger, data recording start and stop times are slightly different.



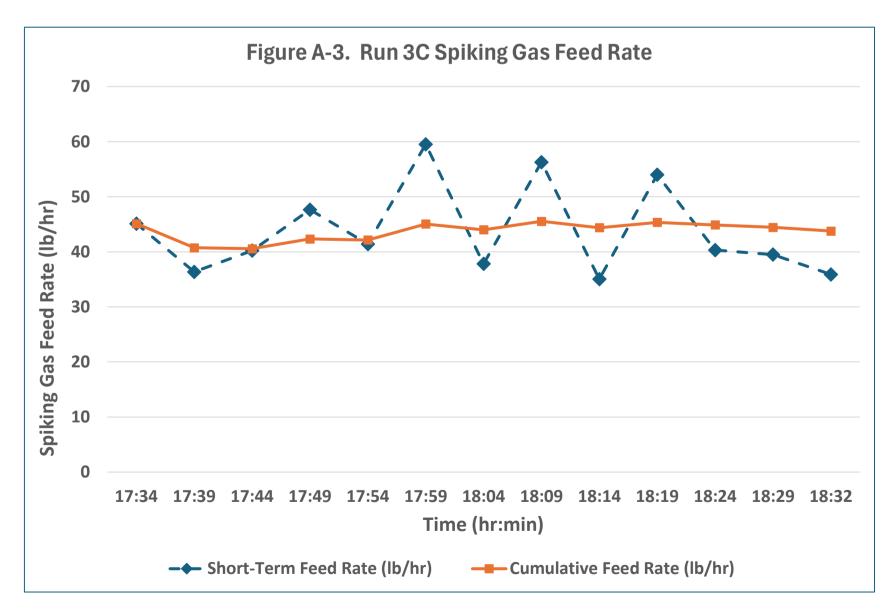
⁽b) SN = Scott Neal, PH = Patrick Hoey

Table A-6. Run 3C Spiking Gas Manual Feed Rate Data

			Short Ter	m Average			(Cumulative A	/erage		
		Delta	Delta	Feed	Feed	Delta	Delta	Delta	Feed	Feed	Data
Time	Weight ^(a)	Mass	Time	Rate	Rate	Mass	Time	Time	Rate	Rate	Recorded
(hr:min)	(lb)	(lb)	(minutes)	(lb/min)	(lb/hr)	(lb)	(hr:min)	(minutes)	(lb/min)	(lb/min)	Ву
17:29	256.79										SN
17:34	253.03	3.76	0.00	0.75	45.12	3.76	0.00	5.00	0.75	45.12	SN
17:39	250.00	3.03	0.00	0.61	36.36	6.79	0.01	10.00	0.68	40.74	PH
17:44	246.65	3.35	0.00	0.67	40.20	10.14	0.01	15.00	0.68	40.56	PH
17:49	242.68	3.97	0.00	0.79	47.64	14.11	0.01	20.00	0.71	42.33	PH
17:54	239.23	3.45	0.00	0.69	41.40	17.56	0.02	25.00	0.70	42.14	PH
17:59	234.27	4.96	0.00	0.99	59.52	22.52	0.02	30.00	0.75	45.04	PH
18:04	231.12	3.15	0.00	0.63	37.80	25.67	0.02	35.00	0.73	44.01	PH
18:09	226.43	4.69	0.00	0.94	56.28	30.36	0.03	40.00	0.76	45.54	PH
18:14	223.51	2.92	0.00	0.58	35.04	33.28	0.03	45.00	0.74	44.37	PH
18:19	219.01	4.50	0.00	0.90	54.00	37.78	0.03	50.00	0.76	45.34	PH
18:24	215.65	3.36	0.00	0.67	40.32	41.14	0.04	55.00	0.75	44.88	PH
18:29	212.36	3.29	0.00	0.66	39.48	44.43	0.04	60.00	0.74	44.43	PH
18:32	209.37	2.99	0.00	0.60	35.88	47.42	0.04	65.00	0.73	43.77	PH
Total		47.42	1:03	15.807	0.00						
Average ^(c)										43.71	

⁽a) All weights were recorded manually on Spiking Rate Data Log Sheet.

⁽c) Average feed rate values are slightly different than calculated from data logger, data recording start and stop times are slightly different.



⁽b) SN = Scott Neal, PH = Patrick Hoey

Attachment A-3 Spiking Rate Data Log Sheets

Date: ///	12120 34	TC / /F	tum 16	Spiking Mati	Co I	6	Lot#;	Drum #1	_ of _	Logsheet Page	of
Equipment	Chief was a sufficient to the same		Spike N	lgr:	Pump ii	Ď:	Weigh Scale: F-	Weather C	onditions:		
Lb/Hr /	and the same of th	Lb/Min	03	272			essure = Ave	psig, I	Range	MFMs	
Spiking R	T			Spiking Rat	_	-		Spiki	ng Rate D	ata [MFM]	
Time [T], 00:00	Mass [M], Lb	AM	ΔT _i	Average S Rate = ∆M/∆T	EtAM:	ΣιΔΤι	Run Average Run Ave = ΣΔΜ/ΣΔΤι	Time [T], 00:00	Mass [M], Lb	Ave, Lb M/Hr	Notes:
B W	232, 2						THE PARTY AND ADDRESS OF THE PARTY AND ADDRESS		1000	ATO, CO INTI	Period.
823	253.39								5.86	. 5	,
1928	232.52								672		STA
1833	23 .24	108	5	0.218	ast	3	0211/129	-			1830
1838	2801	13	5	0.2de	407	8	0.200 /25	3			
1243	729.18	1.03	5	0.700	370	18	0251/24	13	8.78		
1848	228.16	1.02	5	ord	372	18	0246/0	39	9.82	*	
1853	727.14	1.02	5	10.2d	4:24	23	0.200/12:	6			
1368	24.11	1.03	5	0.296	5.77	28	0.70/173	4	-		
903	5.52.00	1.03	5	020/0	420	33	O. and/12:	4			
19.08	10.175	1.04	9	0.208	7.94	38	0.208/123	2	1400		
1913	723.00	1-04	1	0.798	88K	43	0.186 123		16.03.		
1918	72185	1.18	5	0.230	603		0,200/12,5	*			
1923	20093	. /	5	0.1840	10.95	53	0.204/12.3				193
1928	21989	1.04	5	0,000	16.99	58	02001/12.4	-	A SE	ROOM	END

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Figure A-5. Run 2C Spiking Rate Data Log Sheet

ate: ///	te Data Log	TC / /	RunZZ	Spiking Matl	(2)	=6	Lot#:	Drum #: .	_ of	Logsheet Page	01
quipment	The state of the s		Spike M	No. of Street,	Pump I		Weigh Scale: F-	Weather C	onditions:		
b/Hr <	5.00	Lb/Min	25.0	285	Pump B	ack-Pro	essure = Ave	osig, F	tange	MFM:	
	ate Data:		275	Spiking Rat	e Calcul	ations:		Spiki	ng Rate Da	ata [MFM]	
Time (T),	Mass [M],	Sh	ort-Term	Average	Cur	mulative	e Run Average	Time [T],	Mass [M],	Cumm Run	5
00:00	Lb	ΔMı	ΔΤι	Rate = △Mi/△Ti	ΣιΔMi	ΣιΔΤι	Run Avei = $\Sigma_i \Delta M_i / \Sigma_i \Delta T_i$	00:00	Lb	Ave, Lb M/Hr	Notes:
458	300	T						1450	080		
203	2012	3.47	1					1503	>		= #
68	22264	1320	5			3		1508			1525
573	220,55	53X	35			8		513	16.70		
18	116.81	374	5		-	1	>	15/8			
523	212,85	39/6	5		-	33		1253	1923		
528	39 2	360	5					1588			- Mars
533	2063	293				25		1533		9	EN?>
535	202.64	5.68				25		1555	>		
543	198,18					43		1548			
548	195,18	4.00			-	45		ISHE			.201
553	- Landenburger	CONTRACTOR AND AND ADDRESS OF THE PARTY OF T			-	2		1555	i		44.75
1558	187.1		and the second decomposition			3	5	15 9		477	12.4
603	183,50		-			58	The state of the s				TROS
408	1793	2				h					

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Figure A-6. Run 3C Spiking Rate Data Log Sheet

ate: 1/1/	7120	TG /	Run SC	Spiking Matl	(2)	-6	Lot#:	Drum #:	of	Logsheet Page	of
quipment			Spike Mg	Iri 2	Pump	D:	THE OWNER WHEN PROPERTY OF THE PERSON NAMED IN	Weather C	onditions:	_	
-	5.0	Lb/Min	07		The same of the sa	distribution of the destroy of the last	essure = Ave	Contract of the Party of the Pa	Range	MFM:	Control of the Contro
Spiking Ra	ate Data:			Spiking Rat	-	and the same of the same of		Spiki	ng Rate Da	The state of the s	
Time [T],	Mass [M],	Contract Con	ort-Term	AND DESCRIPTION OF THE PERSON NAMED IN POST OF THE PERSON		-	e Run Average	Time [T],	Mass [M],	Cumm Run	
00:00	Lb	ΔMı	ΔTi	Rate = AMI/ATI	ΣιΔΜι	ΣιΔΤι	Run Avei = ΣΙΔΜΙ/ΣΙΔΤΙ	00:00	Lb	Ave, Lb M/Hr	Notes:
2 to par	2567	7						17		4.	5700
734	030	3	1,5							. *	173
1739	250.00	3.08									
1744	246.65	3.35				- 1					
1749	247.58	- 1					, =				
754	239.23	345					•				
759	234.27	4.96		Paradagan pura di Paradagan di							
1804	231.12	3.15									
1869	226A3	4.69	,							•	
814	2351										
1819	10.815	450									
1824	215.65										
1829	7736		May .		* -						EXX
1832	269.37										1830
Microsophia de la companya de la co											
					1					,	

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Attachment A-4 QA/QC Records

Figure A-7. Linde Gas Certificate of Analysis





Linde Gas & Equipment Inc. 10205 Sweetwater Ln Houston, TX 77037 Tel: 1-281-880-4445 Fax: 1-281-880-4449

Customer & Order Information:

SUPERIOR SPIKING INDUSTRIES SST LLC 11600 N APTUS RD, CLEAN HARBORS PROJECT ARAGONITE, UT 84029

Linde Order Number: 52261219 Customer PO Number: 2336

Certificate Issuance Date: 11/1/2024

Revision Number: 0 Certification Date: 11/1/2024 Lot Number: 112679 Part Number: HA 1163.0-KN DocNumber: 793744 Expiration Date: 10/28/2029

CERTIFICATE OF ANALYSIS

Halocarbon 116, 3.6 Semiconductor Process Gas

Analytes	Specification	Analytical Results	Analytical Reference	Analytical Uncertainty
Halocarbon 116	≥ 99.9 %	≥ 99.9 %	1	± 5%
Nitrogen	≤ 500 ppmv	23.5 ppmv	1	± 5%
Oxygen	≤ 100 ppmv	6.2 ppmv	1	± 5%
Water	≤ 20.00 ppmv	< 0.1 ppmv	1	± 5%
Carbon Monoxide	≤ 10 ppmv	< 1.0 ppmv	1	± 5%
Carbon Dioxide	≤ 10 ppmv	< 1.0 ppmv	1	± 5%
Other Halocarbons	≤ 200 ppmv	< 1.0 ppmv	1	± 5%
Acidity (as Hydrogen Fluoride)	≤ 0.1 ppmw	< 0.0019 ppmw	1	± 5%

Cylinder Style: K Fill Date: 10/28/2024

Cylinder Pressure @ 70 F: 265 psig Analysis Date: 10/28/2024

Cylinder Volume: 95 lbs Valve Outlet Connection: CGA 660

Cylinder Number(s): 7616515Y, 7616519Y

Analyzed Cylinder Number(s): 7616515Y

Filling Method: Gravimetric

Approved Signer: Luis Salgado QA Reviewer: Steven Mewis

Key to Analytical Techniques:

Reference Analytical Instrument - Analytical Principle Vendor Guaranteed Specification - Vendor Analysis

This analysis of the product described herein was prepared by Linde Gas & Equipment Inc. using instruments whose calibration is certified using Linde Gas & Equipment Inc. Reference Materials which are traceable to the International System of Units (SI) through either weights traceable to the National Institute of Standards and Technology (NIST) or Measurement Canada, or through NIST Standard Reference Materials or equivalent where available.

Note: All expressions for concentration (e.g., % or ppm) are for gas phase, by mole unless otherwise noted. Analytical uncertanity is expressed as a Relative % unless otherwise noted

IMPORTANT
The information contained herein has been prepared at your request by personnel within Linde Gas & Equipment Inc. While we believe the information is accurate within the limits of the analytical methods employed and is complete to the extent of the specific analyses performed, we make no warranty or representation as to the suitability of the use of the information for any particular purpose. The information is offered with the understanding that any use of the information is at the sole discretion and risk of the user. In no event shall liability of Linde Gas & Equipment Inc. arising out of the use of the information contained herein exceed the fee established for providing such information.

Figure A-8. Carlton Scale Pre-test Calibration Record

dicator MFG: MoHb Toke Model #: INDS60 Hursh Serial #: B221961953									
dictor MFG: Model Model Model Serial	CARLT SCALE DUSTRIAL SCALE SALES A		alib		on .			Test	
Serial #: Serial	ustomer: Focus	Environmental		Rental				ental	
Applied Load Weight Reading Weight Error Zero South Species (2) YES (1) NO As Found Load Reading Reading Reading Resolution Due: 1	dicator MFG:	Motter Toketo	Model #:	IND560 H	ursh	Serial #:	B2219	61953 -	
Next Qualification Interval: 34.5 Next Qualification Due: 11-75 Procedure: C515	ase MFG.	krel Electronics	Model #:	4418		Serial #:	9	04243R	
Shift Test Position Load Reading Error As Found As Found As Left As Left	apacity: 400	LB Disicas:	O. OILB Class:	· 1	L cati .	s ::		12#: Ren	tul
Position Load Reading Error Reading Error As Found As Found As Found As Found As Left As Left Load Test Within Tolerance (4) YES (1) NO As Shift Test Within Tolerance (4) YES (1) NO As Shift Test Within Tolerance (4) YES (1) NO As Left Load Test As Found Load Test	ualification Interv	al: 365	Next Qu	alification Du	ie:	- 75	Pr	ocedure:	C313
As Found As Found As Left As Left 1	22 E		CHECK CONTRACT	Shift	Test	L September 1	Ann e		
As Found Load Test As Left Load Test As Left Load Test Applied Load Weight Reading Weight Error Zero		1	1	Position	Load				
As Found Foad Test As Left Foad Test Applied Load Weight Reading Weight Error Zero Foo 15 Foo		1 (ıl 1	1	SOLB		* ~		/
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120 Landmark Diffe Greensboro, No 27400			Tech	nician:	1-2:62)		_ Date:	5/2024
			120 Landma	ark Drive*C	Greensbord	o, NC 27409	9		

Figure A-9. Carlton Scale Post-test Calibration Record

CARLT SCALE	ON COLO	alib	rati	on	Rep	ort	Be	nch/lab
Customer: Foli	is Environment	J Address:	4700 Pal	ernill Pr	CityiSta	te: Knox	Me ITI	V 37909
	Meltor Toleso	Model #:	INES		: Serial#:		2114 1953	
Base MFG- (5)	F	Madel #:	441		Serial #		4243R	
	0 /b Di. leb. as:	.5% Clare	-	Leati *.	Rest		Mik ·	#1
Qualification Interv		The same of the sa	uslification D	uer	1-14-2		rocedure:	
			Shift	Test				ericis F3
	1	7	Position	Load	Reading As Found	Error As Found	Reading As Left	Error As Left
1 4	2	1	1	501b	50.0	0 .	Sa	me /
-	ــــــــــــــــــــــــــــــــــــــ	4	2	50%	50.0	. 0	1	V .
	3	1	(31)	Solb	500	. 0	10	ik.
x AF Shift Test W	ithin Tolerance 🖂	YES ()NO	51.47	Solb	:50.0	.0	/ E.	
AL Shift Test W	ithin Tolerance ()	YES () NO		26.0.	20.0	, w	1 1 8 A	MG.
Applied Lead Zero - 50 lb /00 l5 200 lb 400 lb 200 lb 0	Weight Reading O.O. JOO.O 100.0 100.0 100.0	Weight Err		Was state Adjusted () years (b) year	pplied Load Zero	Weight R	Annual Property Control	Veight Error
	st Within Tolerance				s Al Load Te		, -	
Field Weight Star	D ARE TRACEABI	ist All By Seria	1 Number) 54, 7-5		OF STANDA		CHNOLOG	Υ
Comments:				-			-	
			hnician:	CO 11	1 15 0, NC 2740	9	Dáte:	7-14-25 CRB 05 1,25,11

Figure A-10. Coastal Flow Mass Flow Meter Calibration Record

Certificate of Calibration

Meter: 0030_0467757_P - Superior

Secondary ID:

Location: NEWCANEY_FLOWLAB

Task ID: 1729544694

Date Performed: 10/21/2024 10:04:54AM



Identification

Customer:

0030 - Superior SSI

Federal ID:

Characteristics

Met	er ——			Mas	ster Meter -	
Brand: Micro Motion	Temp:	77.6	°F	Brand: Calibron	Temp:	77.6 °F
Model: CMF010	Press:	30.00	psig	Model: MN-4	Press:	15.0 psig
Serial: 467757	Size:	0.10	in	Serial: MT9405013	Size:	0.10 in
Proving Mode: Inferred Mass	NKF:	6,000.0000	N/lb	Prover Mode: Inferred Mass	MF:	1.0000
Frequency SP: 400	K1:	9657.36			KF:	9,827.46 N/lb
Flow Rate SP: 4 Flow Calib Factor: .423524.26	D1: K2:	0 10728.18		F	Product -	
Flow Calls Factor: .423324.20	D2:	.99696		Product Type: Water Table (200)	3)	
	DZ.	.99090		Product Name: MPMS 11.4.1 200	03 water table	
				Density: 0.9980	Rel	

Run Data							
	GSMp	ISMm	Meter Factor	Flow Rate (lb/min)	Meter Error %	Meter Frequency	Net h
	0.657520	0.657540	0.99997	3.91	0.00	390.45	6000.18
	0.539110	0.538760	1.00065	3.19	-0.06	318.18	5996.10
	0.433330	0.433420	0.99979	2.53	0.02	252.95	6001.26
	0.290440	0.290330	1.00038	1.68	-0.04	167.62	5997.72
	0.150190	0.150220	0.99980	0.88	0.02	88.07	6001.20
Avg:	0.414120	0.414060	1.0001				
Repeatability:		0.086 %					
Linearity:		± 0.043 %					
Average Error:		0.012.0/					

Notes

Crystal XP2i Pressure Gauge SN# 473626 Thermoprobe TL1-A SN# 1-20027 Overall Expanded Uncertainty: +/- 0.05%

Customer Satisfaction Survey

As Left Adjusted Density (.96305 to .99696 g/cc) Adjusted Flow Cal

Authorized By: Chris Espitia, Quality Manager Coastal Flow Liquid Measurement



This method will meet or exceed the requirements of the American Petroleum Institute, Manual of Petroleum Measurement Standards Chapter 4, Section 9, Part 4, "Determination of the Volume of Displacement and Tank Provers by the Gravimetric Method of Calibration."

Calibration results published in this certificate were obtained using equipment capable of producing results that are traceable through NIST to the International System of Units (SI) and applies only to the listed flow meter. Coastal Flow Liquid Measurement is an ISO/IEC 17025:2017 accredited laboratory. This certification meets ISO/IEC 17025:2017 standards and should not be reproduced in full, without the written consent of Coastal Flow Liquid Measurement.

Technician: Joe Stanton Company:

Witness:

10/21/2024 11:06 Page: 1 of 1 Revision: 1

TESTIT 1